

Super Dry Water Year Type			
Month	Existing Flow Requirement*	Cannabis Policy Flow Requirement	Effective Flow Requirement
November	150 cfs	394 cfs	394 cfs
December	150 cfs	394 cfs	394 cfs
January	150 cfs	421 cfs	421 cfs
February	150 cfs	508 cfs	508 cfs
March	150 cfs	546 cfs	546 cfs

Critical Water Year Type			
Month	Existing Flow Requirement*	Cannabis Policy Flow Requirement	Effective Flow Requirement
November	185 cfs	394 cfs	394 cfs
December	185 cfs	394 cfs	394 cfs
January	185 cfs	421 cfs	421 cfs
February	185 cfs	508 cfs	508 cfs
March	185 cfs	546 cfs	546 cfs

Dry, Below Normal, and Above Normal Water Year Type			
Month	Existing Flow Requirement*	Cannabis Policy Flow Requirement	Effective Flow Requirement
November	200 cfs	394 cfs	394 cfs
December	200 cfs	394 cfs	394 cfs
January	200 cfs	421 cfs	421 cfs
February	200 cfs	508 cfs	508 cfs
March	200 cfs	546 cfs	546 cfs

Wet Water Year Type			
Month	Existing Flow Requirement*	Cannabis Policy Flow Requirement	Effective Flow Requirement
November	250 cfs	394 cfs	394 cfs
December	250 cfs	394 cfs	394 cfs
January	250 cfs	421 cfs	421 cfs
February	250 cfs	508 cfs	508 cfs
March	250 cfs	546 cfs	546 cfs

*Federal Energy Regulatory Commission has issued a new license to the Pacific Gas and Electric Company for the Chili Bar Hydroelectric Project, which asserts minimum instream flow requirement at USGS gage 11444500 as summarized in the above table.

Web Link to FERC License:

[FERC License #P-2155 Chili Bar Hydroelectric Project](#)